

**CERTIFIED MAIL NO.**

May 09, 2008

EPA Region IX  
Air and Toxics Division  
75 Hawthorne Street  
San Francisco, CA 94105



**TESORO**

Tesoro Refining and Marketing Company  
300 Concord Plaza Drive  
San Antonio, TX 78216-6999  
210 828 8484 Phone  
210 569 5125 Fax

**RE: Initial Notification for Bulk Gasoline Terminals  
40 CFR 63 Subpart BBBBBB  
Tesoro Refining and Marketing Company – Stockton Terminal**

Tesoro Refining and Marketing Company (Tesoro) is hereby submitting an Initial Notification for Tesoro's Stockton Terminal in accordance with the requirements of 40 CFR 63 Subpart BBBBBB (National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plans and Pipeline Facilities) Section 63.11086(e) and (f) and 40 CFR 63 Subpart A. Initial notification is being made in accordance with Section 63.9(b).

**SECTION I - GENERAL INFORMATION (Section 63.9(b)(2)(i)-(ii))**

Operating Permit Number (OPTIONAL)

Facility I.D. Number (OPTIONAL)

N-845

Responsible Official's Name/Title

Jeff Carter / Manager, Northwest Terminals

Street Address

321 N. Curtis Road

City

State

ZIP Code

Boise

ID

83706

Facility Name (if different from Responsible Official's Name)

Stockton Terminal

Facility Street Address (If different than Responsible Official's Street Address)

3003 Navy Drive

Facility Local Contact Name

Title

Phone (OPTIONAL)

John Walker

Terminal Manager

City

State

ZIP Code

Stockton

CA

95206

Yes		<p>C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section 63.11089:</p> <p>(1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.</p> <p>(2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section 63.11089.</p> <p>(3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.</p>
No	X	
Yes	X	<p>C5. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:</p> <p>(1) Minimize gasoline spills</p> <p>(2) Clean up spills as expeditiously as practicable</p> <p>(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use</p> <p>(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
No		
<p>If you answer no to any of the above control questions, you must</p> <p>1) Complete this notification and mail as directed.</p> <p>2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBBBB and resubmit this report confirming that you are complying with all the above requirements.</p>		